

Techno-Economic Evaluations: An Innovative of Hydraulic Reaction Turbine for Pico-Hydro Generation System

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ARTICLE INFO	ABSTRACT
Article history: Received 18 August 2021 Received in revised form 27 November 2021 Accepted 9 December 2021 Available online 27 December 2021	The primary goal of this paper is to evaluate an innovative Z-Blade turbine technology and its potential implications for production costs and manufacturing techniques. From literatures, conventional pico-hydro technologies with a capability of less than 5kW are getting more and more attention as good alternatives to environmentally friendly power generation, but there are more expensive and complex for small power generation and small domestic consumer level. Therefore, a Z-Blade reaction turbine technical and environmental processes as well as financial research are described in- depth. The methods for a Z-blade turbine design and implementation are described here, and also the material using for the Z-Blade turbine is a grey PVC pipe. Moreover, empirical description, designation, costing, and correlation are employed in the process of critically analysing the simple reaction Turbine (SRT) and Cross Pipe Turbine (CPT) was re-evaluated to take into consideration the technological and economic factors as well as the difficulties of both turbines. In the meantime, low-head, low-flow water resources used to examine additional features of Z-Blade. Theoretically, such a platform for hydro production is cost - effective and has a simplistic design methodology with a total cost of USD76 that equates to 7.6% of the overall installation
pico-hydro; CPT; SRT	cost and worthy of output up to 115W of mechanical energy.

1. Overview

At this moment, "pico-hydro power generation system" refers to a form of clean power generation so that utilizes small-scale water energy to generate electricity with capabilities of only about 5 kW [1-3]. The last decade, there has been far less work done on pico-hydro in comparison to additional renewable power sources, including such wind, PV, and the marine energy sector [4]. The major reason for this is because of the lack of existing pico-hydro innovations and also the concern over the expense of production. Even with the enormous potential to consistently create power,

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given an equal consistent flow of running water, there are currently no commercial pico-hydro technologies in existence [5-7].

The complexity of designs required for water turbines, it is among the biggest issues challenged by scholars in the mechanism of pico-hydro production [8]. Besides, the system has to be produced using high-tech with extremely competent labourers' machining, which increases the overall production cost and thus lowers the system's overall cost-effectiveness. In addition, the vast majority of pico-hydro development is non-standard and could be applied to all kinds of locations, such as a custom-designed and equipped system [9-11]. There is also the consideration that once the turbine is installed, updating the design scheme could be quite costly [12]. As such, alternative economic and cost-effective options are required to be reduced the price while also promoting Pico-hydropower production as a widely known power source for rural residents [13-15].

Costly and complicated for small energy production and limited household consumer-level use, previous studies believe that the following minimal low head and little mass flow rate hydro rotors are costly and time-consuming [16-18]. The difficulties posed by this problem are taken into consideration, it becomes apparent that a cheap and compact hydro turbine with a low head needs to be provided to enable the utilization of available hydropower such as creeks and small rivers [19]. Impulse and reaction turbines are presently the only two types of water turbines [20]. The existing machine available, while somewhat better suited for minimal water head level and at minimal rate of water sources, is still commercialized only for higher-head and higher-flow water sources. The Split Reaction Turbine (SRT) [8] is the nearest approximation of this kind, however, it is only applicable to hydro sites at a slender head, and with minimal mass flow rate hydro areas. To further improve on the Cross Pipe Turbine (CPT) [5-7], that has been invented previous, the SRT has been developed as a replacement. Table 1 equates the design and materials of SRT, CPT, and Z-blade turbines.

Water type turbine	SRT	СРТ	Z-Blade	
Substances Design Requirement	PVC grey piping Placing the centre plate at the top and the base surface at the lower part to form the exit nozzles.	Metal rod galvanised A cross-shaped pipe connects the two mounting kit forearm at the centre. To redirect the flow, every other arm holds a decrease forearm to rotate the turbine in the perpendicular direction. At the exit, both elbows have steady flow jet nozzles connected.	PVC grey piping There are four critical turbine parts, all of which can be made using different tubing and fittings: (a) The T-joint pipe in the middle, (b) the PVC adapter fittings with a male threaded end and a female threaded end, (c) a 90° PVC elbow, and (d) a cap that is made	
Critical part/process	A seal placed on the V- ring of the lip and an adhesion process that utilises the splintered pipe with the bottom cover plate	V-ring lip seal	from PVC pipe. Turbine coupling	
Fabrication difficulty Services & Cleaning	Tough (a minimum of 6 hours) Complicated	Intermediate (a minimum 4 of hours) Average	Minimal (a minimum of 2.5 hours) Simple	
Design Life	Friction loss is low and corrosion-resistant.	Friction loss at a moderate level, but ability to withstand high pressure.	Fiction loss is very low and extremely durable.	
Inspired by	Savonius wind turbine	Lawn sprinkler	Lawn sprinkler	

Table 1

Newly improved, simple operation, and affordable to manufacture, an outward-flow reaction turbine has been formulated to work out some of the additional costs and glitches with the existing pico-hydro rotor architecture. Therefore, the Z-Blade rotor was introduced. Such a turbine is built for small-scale water use (less than 3 m head, 2.5 L/sec flow). This reconfigured and updated edition of the CPT and SRT has taken inspiration from the sprinkler design concept. Because of its reliable and inexpensive structure, that also uses only regular standard PVC pipe and plumbing pipes, the fabrication process is less intricate.

Next, discuss how an innovative Z-Blade reaction water rotor works using the identical concept as a previous concept that in pico-hydro spectrum for minimal-head, low mass flow rate implementations. Likened to the previous constraints, the Z-Blade rotor is notable for its advancement. This Z-Blade turbine construction and design process uses locally sourced materials. These design and procedural approaches to solving the issues of the expense and relevance of the device to small water sources takes into consideration the problem areas. Non-interference speed of rotation is derived because of the lack of jet interference in the Z-Blade rotor. At long last, the test unit's performance is quantified and assessed.

2. Framework of the Z-Blade Water Turbine

As in 18th era, a research [5–9] on water reaction turbines implemented the categorization of reaction turbine are divided into seven (7) categories, and the latest was invented in 2009. This research article, is discussed the newest edition called the Z-Blade, where it created in 2014. This innovative turbine is generally regarded as having the simplest geometric design and the most straightforward fabrication process and is thus cited as being in comparison to the other seven turbines listed above. The turbine has the appearance of a lawn sprinkler, however, it does in fact operate with low water levels as well as little water. The turbine in this example is cheap, easy to use, and can be installed and maintained by the end user.

Standard galvanized tube of grey PVC Class D pipe iron (GI), was replaced by differences that have been implemented in relation to the CPT, which is easily modifiable. Figure 1 illustrates the concept perfectly of Z-Blade turbines, were created by utilizing normal PVC piping fixtures with an insignificant width of 25mm (1"). The turbine has four critical rotor sections: (a) a T-joint piping unit placed in middle, (b) double 90° PVC elbow units, (c) two PVC end cap units, and (d) two PVC pipe units of various lengths. Drilling the PVC end cap forms the inlet water jet nozzle. When a spray nozzle is fixed to the exit of an elbow, the results can be disastrous in the CPT. Unlike the CPT and SRT, the Z-blade turbine's nozzle exit area has no set dimensions. To control the nozzle exit area, all that is required is to make adjustments and modifications to the nozzle exit area. It is very easy to locate the different components, including the male adapter fitting, PVC piping, and PVC 90° elbow, as well as the end cap, at local hardware stores.



Fig. 1. Design of Z-Blade turbine

3. The Enhancement of Costing and Water Supply

In accordance with [5,6], Table 2 depicts a rate estimation of manufacture for a particular element with various categories of a pico-hydro rotor, each of which has a different reaction time. In conclusion, the actual price for a Z-Blade rotor is nearly 50% lower than the total price of manufacture for a SRT or CPT turbine. It is determined that the turbines of three different designs are comparable as far as equipment costs is concerned (only for turbine parts) and production costs.

As shown in Table 2, the overall cost of raw product and manufacturing of the SRT and CPT between of USD150 for both devices. The Z-Blade rotor, on the other hand, was discovered to be more cost-effective, at only USD75 per turbine, at an overall price is much less than half the CPT and SRT. Aside from that, the manufacturing duration necessary to design the Z-blade turbine is roughly 2 ½ hours labour, which is a significant reduction in comparison to the manufacturing period needed to build the SRT (six hours) and CPT (four hours). In the case of the SRT, labour costs account for 63 percent of the total expense, that also adds up to USD96. For CPT, on the other hand, material costs account for 58 % of the overall cost, or USD87 per unit of production. The overall expenses of labour and materials for the rotor, on the other hand, are nearly equal, as illustrated in the Table 2.

Due to its uncomplicated geometrical design, the Z-Blade structure presented in this study necessitates the use of a simple fabrication technique. Pipe fitting and turbine technology aren't complicated enough to warrant the use of advanced or specialised skills in the assembly of parts. Just a person is needed to construct the instrument, which takes 2 ½ hours in total to complete. The majority of this time has been consumed on water coupling preparatory work (2 hours), installation and adjusting, and decontamination (½ hours). In the meantime, the time required for the installation and harmonizing of the CPT is 1 ½ hours longer than the time required for the Z-Blade assembly.

Table 2

Estimate of three different types of water turbine

Water Type	Rotor Components	Substances	Manufacturing	Manufacturing	Sum
Turbine		Cost (USD)	Times (\$16/h)	Rate (USD)	(USD)
SRT [7,8]	PVC piping (25 cm x 15	8	0.5	8	16
	cm)				
		2	0.5		10
	PVC cylinders \emptyset 30 cm x	8	0.5	8	16
	0.4 cm . (VOI. #2)	24	Non	Non	24
	connecter	24	NUII	NOT	24
	Cast iron access dork	12	3	48	60
	Vinyl rubber cylinder	5	Non	Non	5
	stopper	5			5
	Integrating as well as	Non	2	32	32
	adjusting				
	Sum	57	6	96	153
CPT [7,8]	3" travers	28	Non	Non	28
	3" x 2" reduce forearms	5.5 each	Non	Non	11
	(Vol. #2)				
	3" connector fitting (Vol.	8 each	Non	Non	16
	#2)				
	Ø 1.5 cm compact stream	9.5 each	Non	Non	19
	piston (Vol. #2)	-	-		
	Transmitting connector	8	2	32	40
	V ring stopper	5	Non	Non	5
	Integrating as well as	Non	2	32	32
		07	Δ	64	151
7 Plada	Sum Connector (Vol. #1)	8/	4	64 22	151
z-blaue	* SKE radial shaft seal	50	2.0	52	52
10101	30x62x10 (Vol. #1)				
	* Cylindrical roller bearing				
	30x62x16 (Vol. #1)				
	* C-clip (Vol. #2)				
	* Cove pipina: OD 3"(Vol.				
	#1)				
	* Pairing casing (Vol. #1)				
	T-joint piping (Vol. #1)	1.5	Non	Non	1.5
	1" PVC forearm (Vol. #2)	0.5/piece	Non	Non	1
	1" PVC end cap (Vol. #2)	0.5/piece	Non	Non	1
	1" male woven coupling	0.5/piece	Non	Non	1
	(Vol. #2)				
	1" PVC piping (1 meter)	1.5/meter	Non	Non	1.5
	Integrating as well as	Non	0.5	8	8
	adjusting				
	Sum	36	2.5	40	76

4. Experimentation with Enhancement of the Water Head

A further disadvantage that has been observed in both SRT and CPT is the manner in which the rotors are connected to the power generation system. Unless the direct connector coupling is synchronised with the throttle of the generator, the effectiveness of the turbine will be significantly reduced. It generates a lot of friction, which eventually causes the coupling to seize up, which tends to cause the rotor to rotate with a skew. The socket jointing shown in Figure 2 is used to avoid the

connection method, which is mainly important at the turbine coupling, from experiencing excessive downward frictional force. Most of the time, the top of the water's surface, the volume of the movable rotor, and the force of gravity all combine to effect the centrifugal acceleration and produce a significant amount of friction between the direct connection between both the turbine and the throttle of the electric motor. Slot jointing is a technique used to improve the performance of systems. As a result, joint slot allows the blade rotor to remain detached in the socket rather than being firmly connected to the shaft generator, that further enhances implementation and redevelopment work in turn.



Fig. 2. Material cost of a Z-Blade turbine

Figure 3 shows a test rig that was constructed in order to display the research implementation of Z-Blade rotor. The 350-litre polypropylene water tank was used to preserve the fluids. To rise the efficiency of the water use, a 6-meter-high metal was supported the water reservoir conceptual model tower, and it was set up to deliver water into the Z-Blade turbine from the top. This water test rig can generate up to 5 m of water and supply up to 3 L/second of water flow. Furthermore, seeing as clogged up by buoyant waste is a big issue for hydro-kinetic turbines in many rivers and streams [11], To keep large particles or wreckage from trying to enter the turbine, a filtering system was developed in the test platform.

Experimental work variables include the dimensions of the width size of PVC piping, S, the fluid pressure, H, together with rotor radius, R. In this water had a static water head of between 3 and 5 metres. Using two diameters of PVC pipe, one measuring \emptyset 25MM (1") and the other measuring \emptyset 15MM (1/2"), the rotor blade's diameter was fluctuated from 0.3 m to 2.0 m.



Fig. 3. Water test rig of Z-Blade turbine

The mathematical model and equations presented by [5-9] are explored in accordance with the theory of Bernoulli's. To describe ability of the viscous fluid water condition, the Z-Blade reactant hydraulic motor in order to generates electricity, the quantitative method is adopted to the turbine. When no frictional losses are present, these equations give an ideal case

$$U = R\omega \tag{1}$$

$$V_a = V_r - U \tag{2}$$

Whenever the rotor is not static, $\omega \neq 0$. The centrifugal head, H_c become

$$H_c = \frac{U^2}{2g} = \frac{R^2 \omega^2}{2g}$$
(3)

An amount of water flow (\dot{m}) that can be quantified by means of

$$\dot{m} = \rho A \sqrt{2gH + R^2 \omega^2} \tag{4}$$

The angular speed of the rotor can be calculated by rewriting Eq. (4)

$$\omega = \sqrt{\frac{\left(\frac{\dot{m}}{\rho A}\right)^2 - 2gH}{R^2}}$$
(5)

Then, the equation of torque can be calculated as

$$T = \dot{m}V_a R \tag{6}$$

Therefore, the mechanical output power W produce by the turbine

$$\dot{W} = T\omega$$
 (7)

5. Outcome Operating Parameters

The study outcomes and simulations in determining the Z-blade effectiveness was discussed in this section. While there were small differences in performance across various experiments, these variations were observed to cancel each other out, thus resulting in a consistent outcome across all experiments. While accounting for kinetic energy and fluid friction losses, the conceptual structural properties were expected using the mathematical equation. In Figure 4, the results of Z-Blade turbine vary between 0.3 m and 2.0 m for the rotor radius, and the PVC pipe's nominal diameter is 25mm (1").



Figure 4 depicts flowrate and power mechanical at various water heads, illustrating the magnitude of mass flow rate and mechanical power. This figure illustrates a conceptual power curve, which represented different turbine diameters at 3 m and 5 m water heads. Surprisingly, output power vs mass flow rate graph is directly proportional to one another. There is a significant increase in the mass flow rate at a moment where the water flow decreases from higher to lower. At that stage, the level of power output increases begins to decrease sharply. An extremely high head generally results in a shift to the right on the graph. The turbine width (highest achieving) tends to increase as the operating head increases. The theoretical results of mechanical power are computed using Eq. (6) and (7), as the product of mass flow rate, rotor diameter, absolute velocity and rotational speed. This research shows that experimental and analytical results also agree, which means that the results found in the lab are accurate. More or less, the turbine performance increases at a water head of 5 m, but decreases at 3 m.

Water head causes an increase of the angular velocity surge, which results in an increase in power output. Measuring the mechanical output power for a 5 m pressure and comparing it to the energy produced at a 3 m water head demonstrates that the mechanical power output is higher. Intended for best results, the Z-Blade turbine should be used at a distance of 5 m, in order to generate 100 kg/m²s⁻³ of mechanical power. The experimental and theoretical results also show close outcomes, which indicates that the experimental results are indeed reliable.

Figure 5 shows the efficiency curves of SRT, CPT and ZBT adapted from Date [7]. It can be seen that the efficiency of these reaction turbines approaching each other at low rotational speed. However, at higher rotational speed, the estimated efficiency curves are further away. The maximum efficiency of ZBT is 78%, followed by SRT at 62% and finally CPT at 53%. It is clearly shows that ZBT operates efficiently compared to SRT and CPT at the same rotational speed.



6. Conclusions

This study concluded that the Z-Blade turbine, a reconfigured framework developed from the CPT and SRT, had various benefits. This system introduces the most inexpensive and the simplest picohydro generation system, where small streams are good enough to operate efficiently. Since it is created utilising commonly accessible regular components, such as normal water piping and PVC pipe fittings, the project is simple to make, and minimal costs are required to do so. The total expenses for fabricated the system was only USD76 and capable producing 115W output power which able to provide a single household in rural area. Since the new design in this manuscript has the prospects to be used in a pico-hydro scheme, especially for low and low-flow water resources, the system presented in this article is a reaction-type rotor.

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